

# Case Study – Environment Impact Assessment from E&P Operations



# Developing a GHG Protocol Template for E&P Industry





Our Team has customized a GHG protocol template for the Oil & Gas industry which is still not available yet as a sector specific tool

Next Step – This customized template is getting migrated into an app using a no-code platform





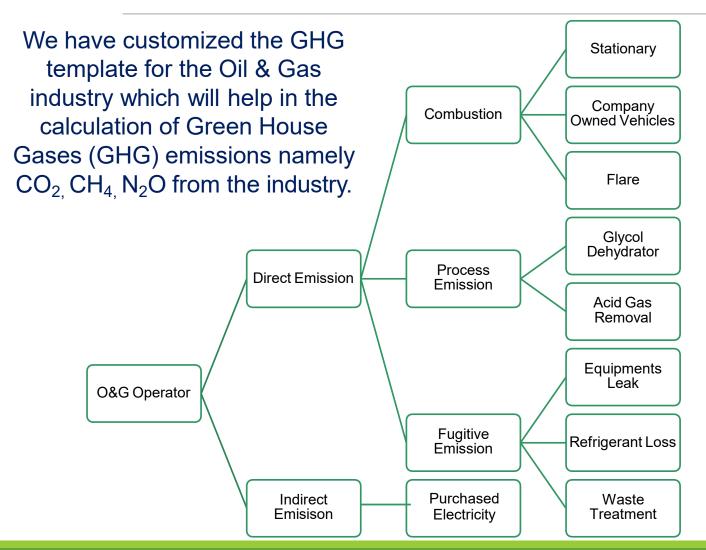
# Typical Emission Sources from E&P operations

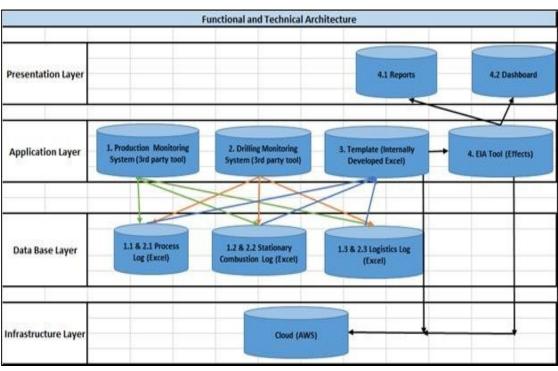
		Well drilling	CO2,CH4,N2O
		Flares	CO2,CH4,N2O
		Incinerators	CO2,CH4,N2O
		Dehydration processes	CH4
		Gas sweetening processes	CO2,CH4
		Process Heat	CO2,CH4,N2O
		Exploratory Drilling	CO2,CH4
	Process	Gas sampling and analysis	CO2,CH4
		Mud degassing	CO2,CH4
		Low pressure gas well casing	CO2,CH4
		Well completions	CO2,CH4
		Wastewater treatment	CO2,CH4
		Air Conditioning/Refrigeration	CO2, CH4
		Site preparation, construction, and excavation	CO2,CH4,N2O
	Stationary	Boilers	CO2,CH4,N2O
		Dehydrator reboilers	CO2,CH4,N2O
Oil & Gas		Heaters	CO2,CH4,N2O
		Internal Combustion(IC) engine generators	CO2,CH4,N2O
		Reciprocating Compressor Drives	CO2,CH4,N2O
		Fire Pumps	CO2,CH4,N2O
		Turbine Electric Generators	CO2,CH4,N2O
		Turbine/centrifugal compressor drivers	CO2,CH4,N2O
		Electricity imports	CO2
		Cogeneration	CO2
		Dehydrator Kimray pumps	CH4
		Storage tanks and drain vessels	CO2, CH4
		Chemical injection pumps	CO2, CH4
		Equipment component leaks	CO2, CH4
		Mobile drilling equipment	CO2,CH4,N2O
	Mobile	Company vehicles(Petrol, Diesel)	CO2,CH4,N2O
	Mobile	Planes/helicopters(In Case 0f Offshore)	CO2,CH4,N2O
		Supply boats, barges	CO2,CH4,N2O





#### **Emission Calculation for O&G Clients**









### **Emission Sources Calculation for O&G Clients**

	User Input						
	Calculated Values	Emission Facto	r and Heating Value	s if not known refer	to Sheet Emission Fa	ctors for the Tables	
	GHG gases from Combustion Sources(Stationary	& Mobile)			Emission Factors &	Heating Values from	Tables 1,2,3,4,15
02		Maria Santa Maria	1000		Carbon Content fro Emission	m Table 15 Carbon content	0.0000000000000000000000000000000000000
	From Stationary Devices	Fuel Type	Unit(kg/t)	Quantity	Factor/Heat Value	factor	CO2 emitted
	Boilers/steam Generators	Coal	tonnes	40	0.1036	0.73	11.092
	Dehydrator reboilers	Coal	tonnes	50	0.1036	0.73	13.865
	Heaters/Treaters	Diesel	tonnes	2	0.0742	0.87	0.473
	Internal Combustion(IC) engine generators Fire Pumps	Diesel	tonnes	1.5	0.0742	0.87	0.355
	Reciprocating Compressor Drives			0	0		0.000
	Turbine Electric Generators	Coal	tonnes	10	0.1036	0.73	2,773
	Turbine/centrifugal compressor drivers		22/2/////	0	0	1000	0.000
	Well drilling	Diesel	tonnes	10	0.0742	0.73	1.986
	Flares			0	0		0.000
	Incinerators			0	0		0.000
	TOTAL						30.54
	From Mobile Sources	Fuel Type	Unit(kg/t)	Quantity	Emission Factor	Carbon Content	CO2 emitted
	Mobile drilling equipment	Diesel	tonnes	10	0.0742	factor 0.87	2.36
	Company vehicles(Petrol)	Petrol	tonnes	10	0.0742	0.84	0.21
	Company vehicles(Diesel)	Diesel	tonnes	1.5	0.0742	0.87	0.35
	Planes/helicopters(In Case Of Offshore)			0	0	0.07	0.00
	Supply boats, barges			0	0		0.00
	Site preparation, construction, and excavation	Diesel	tonnes	2	0.0742	0.87	0.47
	Total						3.41
CH4							
Н4	From Stationary Devices	Fuel Type	Unit(kg/t)	Quantity	Emission Factor	CH4 emitted	
	Boilers/steam Generators	Coal	tonnes	40	0.000001		EF from Table 16
	Dehydrator reboilers	Coal	tonnes	50	0.000001	0.0000500	
	Heaters/Treaters	Diesel	tonnes	2	0.000003	0.000006	
	Internal Combustion(IC) engine generators Fire Pumps	Diesel	tonnes	1.5	0.000003	0.000005	
	Reciprocating Compressor Drives	0	0	0	0		
	Turbine Electric Generators	Coal	tonnes	10	0.000001		
	Turbine/centrifugal compressor drivers	0	0	0	0	0.000000	
	Well drilling	Diesel	tonnes	0	0.000003	0.000000	
	Flares	0	0	0	0	0.000000	
	Incinerators	0	0	0	0	0.000000	
	Total					0.0001	
	From Mobile Sources	Fuel Type	Unit(kg/t)	Quantity	Emission Factor	CH4 emitted	
	Mobile drilling equipment	Diesel	tonnes	10	0.000003	0.0000	
	Company vehicles(Petrol)	Petrol	tonnes	1	0.000003	0.0000	
	Company vehicles(Diesel) Planes/helicopters(In Case of Offshore)	Diesel	tonnes 0	1.5	0.000003	0.0000	
	Supply boats, barges	0	0	0	0		
	Site preparation, construction, and excavation	Diesel	tonnes	2			
	Total					0.000044	
N2O							
420	From Stationary Devices	Fuel Type	Unit(kg/t)	Quantity	Emission Factor	N2O emitted	
	Boilers/steam Generators	Coal	tonnes	40	0.000015	0.000600	EF from Table 16
	Dehydrator reboilers	Coal	tonnes	50	0.000015	0.000750	
	Heaters/Treaters	Diesel	tonnes	2	0.000000600	0.0000012	
	Internal Combustion(IC) engine generators	Diesel	tonnes	1.5	0.000000600	0.000001	
	Fire Pumps	0	0	0	0	0.000000	
	Reciprocating Compressor Drives Turbine Electric Generators	Coal	0 tonnes	0	0.000015	0.000000	
	Turbine Electric Generators  Turbine/centrifugal compressor drivers	O COAL	tonnes	0	0.000015	0.000150	
	Well drilling	Diesel	tonnes	10	0.000000600	0.000006	
	Flares	0	0	0	0	0.000000	
	Incinerators	0	0	0	0	0.000000	
	Total					0.00150810	
	From Mobile Sources	Fuel Type	Unit(kg/t)	Quantity	Emission Factor	N2O emitted	
	Mobile drilling equipment	Diesel	tonnes	10	0.000000600	0.00000600	
	Company vehicles(Petrol)	Petrol	tonnes	1	0.000000601	0.00000060	
	Company vehicles(Diesel)	Diesel	tonnes	1.5	0.000000600	0.00000090	
	Planes/helicopters(In Case Of Offshore) Supply boats, barges	0	0	0	0	0.0000	
	Site preparation, construction, and excavation	Diesel	tonnes	2		0.0000	
	Total	Diese.	torines		0.00000000	0.00000120	
			Carata a sur Danita a	Mobile Sources	Total		
		CO2	Stationary Devices 30.5448	3.4138	33.9586		
		CO2 CH4					

	User Input Value							
	Calculated Values							
		Emission Facto	r and Heating Val	ues if not kr	own Sheet Emissi	on Factors for t	he Tables	
	GHG from Indirect Sources							
		Units	CO2 Emission	CO2				
CO2		Consumed	Factor	emission				
					/			
	Electricity imports(in kWh)	10,000.00	0.4000		tonnes CO2/year			
	Process heat/steam imports(fuel)	0.0000	0.0000		Emission Factor f	rom Table 5		
	Cogeneration	50,000.0000	0.5800	29000.0000				
	Total			29004.0000				
		Units	CH4 Emission	CH4				
CH4		Consumed	Factor	emission				
	Electricity imports(in kWh)	10000.00	0.00000680	0.00006800	tonnes CH4/year			
	Process heat/steam imports(fuel)	0.000		0.00000000				
	Cogeneration	50000.0000		1.38000000				
	Total	30000.0000	0.00002700	1,3801				
	Iotai			1,3001				
		Units	N2O Emission	N20				
N20		Consumed	Factor	emission				
		Consumeu	ractui	EIIIISSIUII				
	Electricity imports(in kWh)	10,000.00	0.00002860	0.00028600	tonnes N2O/year			
	Process heat/steam imports(fuel)	0.0000	0.00000000	0.00000000				
	Cogeneration	50,000.0000	0.00010900	5.45000000				
	Total			5.450286				
						CO2	CH4	N20
					Indirect Source	29004.0000	1.3801	5.4502





# **Emission Sources Calculation for O&G Clients**

	User Input Value Calculated Values	Emission Factor and	Heating Values if no	ot known refer to S	heet Emissio	n Factors for the Tables
	GHG from Vented Sources					
	Process Vents					
		Volume of Gas/year	Sour Gas Concentration in %	Sweet Gas Concentration in %	Emission of CO2 in tonnes/year	
CO2	Gas sweetening processes	121	45	30	0.000955029	
	Total				0.000955029	
		Volume of Gas		Facility CH4	Emission of	
СН4		treated/year	Emission Factor	molar content	CH4 in tonnes/year	
	Dehydration processes(MMSCF) Dehydrator Kimray pumps	121	0.0052859	78.8 78.8	0.580645153 0.580645153	EF from Table 7
	Gas sweetening processes	121	0.0185	78.8	2.2385 3.399790307	EF from Table 6
	Total				3.399790307	
	Other Venting					
CO2		Value		Emisison factor	tonnes CO2/year	First Complete for CH4
COZ	Storage tanks and drain vessels	NA	NA	NA	NA	riiat complete for Cha
	Exploratory drilling & Well testing and completions(Vol. in MMSCF)		NA	NA	o	
	Pneumatic devices(no. of devices) Chemical injection pumps(no. of pumps)	3	70	4.941	4.655701142 0	
	Total				4.655701142	
сн4		Value	CH4 content in volume%/mole% default 70%	Emission factor	tonnes CH4/year	
	Storage tanks and drain vessels(bbl/year production)	1500	70	0.000886	1.180583756	
	Exploratory drilling & Well testing and completions(vol. in MMSCF)	30	70	0.00886	0.000509153	
	Pneumatic devices(no. of devies)	3	70	4.941	13.16763959	EF from Table 8 EF from Table 9
	Chemical injection pumps(no. of pumps) Total	0			14.3487325	EF from Table 9
	Maintenance/Turnarounds					
CO2		Value	CH4 content in volume%/mole% default 70%	Emission factor	tonnes CO2/year	
	Mud degassing(No. of days)	4	70	0.2605 0.00206 tonne	0.307567084	EF from Table 1
	Low pressure gas well casing(No. of wells)	4	70	CH4/well-day	0.944645939	
	Compressor blowdowns(No. of devices) Compressor starts(No. of devices)	5	70 70	0.07329 8443	0.102308376 11785.91371	EF from Table 1 EF from Table 1
	Gathering pipeline blowdowns(Miles) Vessel blowdown(No. of vessels)	4	70	0.0015	0.001675127	EF from Table 1
	Well workovers(No. well workovers/yr) Total				0 11787.2699	
	10,00				2270712033	
сн4		Value	CH4 content in volume%/mole% default 70%	Emission factor	tonnes CH4/year	
	Mud degassing	5	70	0.2605 0.00206 tonne	1.087358378	EF from Table 1
	Low pressure gas well casing(No. of wells) Compressor blowdowns(No. of devices)	5	70 70	CH4/well-day 0.07329	2.671725888 0.32552665	EF from Table 1
	Compressor starts(No. of devices) Gathering pipeline blowdowns(Miles)	5	70	8443 0	37500.63452 0	EF from Table 1
	Vessel blowdown(No. of vessels)	4	70	0.0015		
	Well workovers(No. well workovers/yr) Total	0		0	0 37504.71913	EF from Table 1
	Non Routine Activities					
CO2		Value	CH4 content in volume%/mole% default 70%	Emission factor	tonnes CO2/year	
	Emergency shutdown (ESD)/ emergency safety blowdown (ESB)(No. of platforms)				0	
	Pressure relief valves (PRVs)(No. of Valve) Fire Suppression	4 None	70 None	0.00065 None	0.000725888 None	
	Total Total	NOTE	None	None	0.000725888	
СН4		Value	CH4 content in volume%/mole% default 70%	Emission factor	tonnes CH4/year	y.
	Emergency shutdown (ESD)/ emergency safety blowdown (ESB)(No. of platforms)	0	0	0	0	
	Pressure relief valves (PRVs) Fire Suppression	4 None	70 None	0.00065 None	0.002309645 None	
	Total				0.002309645	
		CO2	сн4			
	Process Vents Other Venting	0.000955029 4.655701142	3.399790307 14.3487325			
			37504.71913			
	Maintenance/Turnarounds Non Routine Activities	11787.2699 0.000725888	0.002309645			

	User Input Value		Emission Factor and	Heating Values i	f not known refe	er to Sheet Emis	sion Factors for	the Tables
	Calculated Values		Emission ractor and	Treating Values	THOU KIND WITTEN	to sneet Emil	SIGHT decord for	inc rubics
	Calculated values							
	GHG from Fugutive Sources							
						BOD(Biochemi		
			CH4 content in			cal		
		Value	volume%/mole%	Emission Factor	tonnes CO2/yr	Oxidation)mg		
CO2			,			/L		
	Equipment component leaks(in m3/day)	1000	78.8	0.005903	348.5374265	NA	EF from Table 1	2
	Wastewater treatment(flow rate (10e6 gallons/yr))	15000	78.8	0.2	0.000167302	15	EF from Table 1	3 & 14
	Air Conditioning/Refrigeration	-	-	-	-	NA		
	Total							
СН4		Value	CH4 content in volume%/mole%	Emission Factor	tonnes CH4/yr			
	Equipment component leaks(in m3/day)	1000	78.8	0.005903	2154.595		EF from Table 12	
	Wastewater treatment(Vol. in m3/yr)	15000	78.8	0.2	0.9		EF from Table 1	3 & 14
	Air Conditioning/Refrigeration	-	-	-	-			
	Total			2155.495				
				CO2	CH4			
			Fugutive Sources	348.5375938	2155.495			







# **Thank You**

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